

# **MONTAGUE COUNTY**

## **INVESTMENT POLICY**

June 2022

It is the policy of Montague County that, giving due regard to the safety and risk of investment, all available funds shall be invested in conformance with State and Federal Regulations, applicable Bond Resolution requirements, formal Investment Policy, and informal investment strategy.

Effective cash management is recognized as essential to good fiscal management. Aggressive cash management and effective investment strategy development will be pursued to take advantage of interest earnings as viable and material revenue to all County funds. The County's portfolio shall be designed and managed in a manner responsive to the public trust and consistent with this Policy.

### **SCOPE**

This investment policy applies to all the investment activities for Montague County. This Policy establishes guidelines for those authorized to invest funds, for how County funds will be invested and for when and how a periodic review of investments will be made. In addition to this Policy, bond refunds (as defined by the Internal Revenue Service) shall be managed by their governing resolution and all applicable State and Federal Law.

### **SAFETY OF PRINCIPAL**

The primary objective of all investment activity is the preservation of capital and the safety of principal in the overall portfolio. Each investment transaction shall seek to ensure that capital losses are avoided, whether they are from securities defaults or erosion of market value.

### **MAINTENANCE OF ADEQUATE LIQUIDITY**

The investment portfolio will remain sufficiently liquid to meet the cash flow requirements that might be reasonably anticipated. Liquidity shall be achieved by matching investment maturities with forecasted cash flow requirements; investing in securities with active secondary markets; and maintains appropriate portfolio diversification. "THE COUNTY AUDITOR SHALL COORDINATE WITH THE COUNTY TREASURER AND ADVISE WHEN FUNDS ARE AVAILABLE FOR INVESTMENT AND REQUIRED MATURITY DATE, OR WITHDRAWAL."

## **RETURN ON INVESTMENTS**

Consistent with Article 4413 (34) @V.A.S., the county “shall invest local funds in investments which yield the highest possible rate of return while providing necessary protection of the principal consistent with the operating requirements as determined by the governing body.”

For bond proceeds to which Federal yield or arbitrage restrictions apply, the primary objectives shall be to obtain maximum market yield and to minimize the costs associated with the investment of such funds with the constraints of all applicable regulations.

## **STANDARD OF CARE**

The standard of care used by Montague County shall be the “prudent person rule” and shall be applied in the context of managing the overall portfolio within the applicable legal constraint. The Public Funds Act 2256.006(a) states:

“Investments shall be made with judgment and care, under prevailing circumstances that a person of prudence, discretion and intelligence would exercise in the management of the person’s own affairs, not for speculation, but for investment, considering the probable safety of capital and the probable income to be derived.”

All participants in the investment process shall seek to act responsibly as custodians of the public trust and shall avoid any transaction that might impair public confidence in the County.

## **ELIGIBLE INVESTMENTS**

Investments described below are authorized by the Public Funds Investment Act of 1987 (Article 842 a-2, Texas Revised Civil Statutes), as amended as eligible securities for the County. County funds governed by the Policy may be invested in:

1. Obligations of the United States or it’s agencies and instrumentalities.
2. Repurchase Agreements, (Sweep), and or Certificates of Deposit issued by State and National banks domiciled in Texas that are:
  - a. guaranteed or insured by the Federal Deposit Insurance Corporation or its successor; or secured obligations that are described by item 1 above, which are intended to include all direct Federal agency or instrumentality issued mortgage-backed securities that have a market value of not less than the principal amount of the certificates or in any other manner and amount provided by law for deposits of the county; except no CMO’s are to be used for collateral.
  - b. governed by a Depository Contract that complies with Federal and State regulation to properly secure a pledged security interest.
3. SEC-registered money market mutual funds with a dollar -weighted average portfolio maturity of 90 days or less: whose assets consist exclusively of the obligations that are eligible under the Public Funds Investment Act, as amended; that fully invest dollar for

dollar all County funds without sales commissions or loads; and whose investments objectives include seeking to maintain a stable net asset value of \$1 per share. The county may not invest funds under its control in amounts that exceed 10% of the total assets of any individual money market mutual fund.

4. Local government investment pool organized in accordance with the Interlocal Cooperation Act (Article 4413 (32c), V.T.C.S.) as amended , whose assets consist exclusively of the obligations of the United States or its agencies and instrumentalities and repurchase agreements involving those same obligations, money market mutual funds registered with and regulated by the United States Securities and Exchange Commission (SEC), is rated “AAA” or the equivalent, maintains a dollar-weighted average stated maturity of 90 days or less and a dollar-weighted maturity of 60 days or less, and whose investment philosophy and strategy are consistent with the Policy and the County’s ongoing investment strategy.

## **PROTECTION OF PRINCIPAL**

The county shall seek to control the risk of loss due to the failure of a security issuer or grantor. Such risk shall be controlled by investing only in the safest types of securities as defined in the Policy; by qualifying the broker, dealer, and financial institution with whom the County will transact; by collectivization as required by law; and through portfolio diversification by maturity and type.

In order to minimize risk of loss due to interest rates fluctuations, investment maturities will not exceed the anticipated cash flow requirements of the funds. Maturity guidelines by funds are as follows:

a. **OPERATING FUND**

The weighted average days to maturity for the operating fund portfolio shall be less than 367 days.

b. **BOND PROCEEDS**

The investment maturity of bond proceeds (excluding reserve and debt service funds) shall generally be limited to the anticipated cash flow requirement or the “temporary period” as defined by Federal tax law.

c. **DEBT SERVICE FUNDS**

Debt Service Funds shall be invested to ensure adequate funding for each consecutive debt service payment. The Investment Officer shall invest in such a manner as not to exceed an “unfunded” debt service dated with the maturity of any investment. An unfunded debt service is defined as a coupon or principal date that does not have cash or investment securities available to satisfy said payment.

d. **BOND RESERVE FUNDS**

Market conditions, Bond Resolution constraints and, if applicable, Arbitrage regulation compliance will be considered when formulating Reserve Fund strategy. Maturity limitation shall generally not exceed the call provisions of the Bond Resolution and shall not exceed the final maturity of the bond issue.

e. **OTHER FUNDS**

The anticipated cash requirements of other County funds will govern the appropriate maturity mix. Appropriate portfolio strategy shall be determined based on market conditions, Policy compliance, County financial condition, and risk/return constraints. Maximum maturity shall not exceed five years.

**COLLATERALIZATION**

Consistent with the requirements of State law, the County requires all bank and other deposits to be federally insured or collateralized with eligible securities as noted below. Financial institutions serving as county Depositories will be required to sign a Depository Agreement with the county and the County's safekeeping agent. The safekeeping portion of the agreement shall define the County's rights to the collateral in case of default, bankruptcy, or closing and shall establish a perfected security interest in compliance with Federal and State Regulations, including:

1. the Agreement must be in writing.
2. the Agreement must be executed by the Depository and the County contemporaneously with the acquisition of the asset.
3. the Agreement must be approved by the Board of directors or the loan committee of the Depository and a copy of the meeting minutes must be delivered to the County.
4. The Agreement must be a part of the Depository's "official record" continuously since its executions.

**ALLOWABLE COLLATERAL**

Certificates of Deposit--Eligible securities for collateralization of deposits are defined as obligations of the United States or its agencies and instrumentalities that are acceptable under the "Public Funds Collateral Act", as amended. No CMO's shall be allowed as collateral.

**SAFEKEEPING**

The County shall contract with a financial institution (s) for the safekeeping of securities either owned by the county as a part of its investment portfolio or as a part of its depository agreement (s). All collateral securing deposits must be held by a banking institution acceptable and under contract with the County.

**AUTHORITY TO INVEST**

The County Treasurer is the "Investment Officer" of the county. The Investment Officer shall meet standard education requirements as stated in PFIA Chapter 2256. The Investment Officer shall perform the duties in accordance with this Investment Policy and when acting in good faith and in accordance with these policies and procedures shall be relieved of personal liability.



## REPORTING

It shall be the duty of the Treasurer of Montague County to notify the Commissioner's Court of any significant changes in current investment methods and procedures prior to their implementation, as well as a Monthly Report for Commissioner's Court approval.

This Investment Policy shall be in full force and effect from and after its approval by the Commissioner's Court of Montague County.

Prepared and submitted by Jennifer Fenoglio, Montague County Treasurer

REVIEWED AND PASSED ON JUNE 13, 2022

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Kevin Benton, County Judge

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Roy Darden, Pct.#1

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Mark Murphey, Pct.#3

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Mike Mayfield, Pct. #2

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Bob Langford, Pct.#4

Resolution No. \_\_\_\_\_

**COMMITMENT AND ENDORSEMENT OF TEXOMA AREA PARATRANSIT SYSTEM, INC.  
(TAPS) NEW ADMINISTRATIVE/OPERATIONS FACILITY AND FUTURE TRANSIT  
TERMINAL**

**WHEREAS**, TAPS was incorporated on July 14, 1986, as a Texas nonprofit corporation. Its purpose is to provide coordinated transportation services to the public in Clay, Cooke, Fannin, Grayson, Montague and Wise counties; and,

**WHEREAS**, TAPS' Board of Directors includes elected officials from each county within the service area and officials from the City of Bonham, City of Denison and City of Sherman; and,

**WHEREAS**, TAPS' mission is to provide safe, reliable and cost effective public transportation services that increase mobility and improve the quality of life for residents within the service area; and,

**WHEREAS**, in May 2021, TAPS requested consultant assistance through the Texas Department of Transportation, (TXDOT) study and develop an updated facility needs assessment for its facilities to meet the current and future needs of its market; and,

**WHEREAS**, the Federal Transportation Administration and TXDOT have approved \$4.5 million for the purpose of designing and constructing a new administration/operations facility and future transit terminal at its site on 6104 Texoma Parkway, Sherman, TX; and,

**WHEREAS**, on March 23, 2022 the TAPS Board of Directors unanimously approved the Final Needs Assessment Report covering the initial design and construction of the new administration/operations facility and future transit terminal; and,

**WHEREAS**, the TAPS' Board of Directors seeks the support of its stakeholders within the TAPS service area for this new facility.

**NOW, THEREFORE BE IT RESOLVED THAT:**

The (insert governing body's name), supports the efforts of the TAPS Board of Directors to design and construct a new TAPS administrative/operations facility and future Transit Terminal to be located at 6104 Texoma Parkway, Sherman, TX.

**PASSED APPROVED AND ADOPTED BY THE GOVERNING BODY AT A REGULAR  
MEETING HELD ON \_\_\_\_\_.**

\_\_\_\_\_  
Chairperson of the Board

Attest: \_\_\_\_\_



# **Justice Solutions**

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316 North Lamar • Austin, Texas 78703

5/20/2022

## **Vendor SaaS Licensing Addendum**

In addition to the terms and conditions outlined in the SaaS Agreement Contract, the undersigned acknowledge and accept the items contained in this document.

1. In entering into this agreement, the Subscriber is contracting the Service Provider to host and manage it's CAD/RMS system.
2. The Service Provider maintains a hosting environment with Microsoft's Azure Government with enrollment number 47381129.
3. The Subscriber's system will be hosted in the Service Provider's Azure Government environment described in 2.
4. All employees of the Service Provider with the potential to interact with the Subscriber's environment or data have received certified CJIS Security and Awareness training.
5. All data within the Service Provider's hosting environment physically resides within Microsoft's CJIS-Secure datacenters.
6. The vendor Justice Solutions is CJIS Security Policy and FIPS140-2 compliant. A list of relevant certificates can be found in the Justice Solutions Security Plan along with a full overview of security information pertaining to Justice Solutions and Justice Solutions support.
7. Justice Solutions is responsible for Microsoft personnel fingerprint clearance while under this contract.

**SERVICE PROVIDER:**

Vendor: Justice Solutions  
Print Name: Daniel Boswell  
Title: President

**SUBSCRIBER:**

Montague County Sheriff's Office  
Print Name: Sheriff Marshall Thomas  
Title: Sheriff

**\*\*Addendum to the Non-Exclusive License Agreement\*\***


In accordance with the Non-Exclusive License Agreement (NELA) between Montague County (Client) and Justice Solutions (JS), this addendum shall document the following changes to the NELA:

**Environment:**

JS will provide a hosted environment for Client, utilizing an existing JS subscription with the Microsoft Azure Government Cloud (Azure). This subscription service allows Client to store information on Azure to adhere to Criminal Justice Information Services (CJIS) policies for handling Criminal Justice Information (CJI). Azure hosting services have been approved for the handling of CJI from CJIS and JS and Client utilize these services for the protection of the CJI handled by the Client. All CJI handled by the Client involving JS will be stored on the Azure hosted solution.

There is no cost incurred by the Client in this addendum. This Addendum shall become effective when executed and except as modified herein, all of the Terms and Conditions of the aforementioned NELA shall remain in full force and effect.

County

County Judge  
Date:  **COPY**

Justice Solutions



Daniel Boswell  
President

Date: 5/20/2022

**North Texas Tri-County Child Fatality Review Team  
(covering Montague, Clay & Archer counties)  
Interagency Agreement**

This cooperative agreement is made between the agencies who have a vested interest and agree to the terms below:

WHEREAS, the parties are vested with the authority to promote and protect the public health and safety and to provide services which improve the well-being of children and their families.

WHEREAS, the parties agree that they are mutually served by the establishment of a multi-agency, multi-professional Child Fatality Review Team, and that the outcome of such reviews will be the identification of preventable child deaths and recommendations for intervention and prevention strategies.

WHEREAS, the objectives of a Child Fatality Review Team are agreed to be:

- Promote cooperation, communication and coordination among agencies involved in responding to child death.
- Assure the accurate inventory of child fatalities by age, location, cause, manner and circumstance.
- Support adequate child death investigation and certification.
- Implement investigative guidelines and recommendations for child fatalities.
- Improve recognition of child deaths from abuse and neglect, genetic diseases, inadequate medical care and public health dangers through analysis of patterns and trends in child fatalities.
- Enhance the general awareness of child deaths through the understanding of how and why children die.
- Identify system-based impediments to child health and safety that, when removed, will ultimately reduce the number of preventable child deaths.
- Initiate local prevention efforts to reduce the number of preventable child deaths as indicated by team findings.

WHEREAS, the parties agree the Child Fatality Review Team membership be comprised of, but not limited to, the following professionals:

- |                             |                                |
|-----------------------------|--------------------------------|
| • Criminal prosecutor       | • Public Health Representative |
| • Medical Examiner          | • Mental Health Provider       |
| • Justice of the Peace      | • Child Advocate               |
| • Physician                 | • EMS Personnel                |
| • Child Protective Services | • Juvenile Probation officer   |
| • Sheriff                   | • Child Educator               |
| • Police                    | • Domestic Violence Advocate   |

WHEREAS, the parties agree the review process requires case-specific sharing of records and that confidentiality is inherent in many of the involved reports, there will be clear measures taken to protect confidentiality.

NOW THEREFORE, it is agreed that all team members will sign a confidentiality agreement which prohibits any unauthorized dissemination of information beyond the purpose of the review process. Data will be submitted by the team to the Texas Department of State Health Services, where it will be maintained for the purpose of establishing a state central registry for child fatalities with standardized, non-identified aggregate data from Child Fatality Review Teams throughout Texas.

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Signature/Date

Title

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Agency



## Montague County - 2022 Capital Credit

Martha Velazquez <Martha.Velazquez@cpa.texas.gov>

Thu 5/26/2022 8:42 AM

To: Angelia Richardson <arichardson@co.montague.tx.us>

📎 1 attachments (111 KB)

2022 Capital Credit Form.pdf;

Good Morning,

Section 74.602 of the Texas Property Code authorizes the Texas Comptroller of Public Accounts to allocate a portion of the unclaimed capital credits received from electric cooperatives back to counties in cooperatives' service areas. The Code also states that the money may only be used to fund an appropriate program under Section 381.004 of the Local Government Code.

The commissioners' court is the primary governing body and ultimate decision-making authority regarding the legitimacy of requests for funds under this provision. The amount available to each county is based on total capital credits remitted this reporting year, minus anticipated claims as determined by the Comptroller.

When completing the attached request form, please refer to the following guidelines:

- Requests are to be submitted by the commissioners' court to the Texas Comptroller of Public Accounts **before** or by July 29, 2022.
- Requests **must** include the complete name, address and federal tax identification number of the Commissioners' Court. Funds will be paid directly to the court.
- All requests **must** include certification that the purpose of the funds is in compliance with the provisions of Section 381.004 of the Texas Local Government Code.

If you have any questions concerning these procedures, please contact Martha Velazquez by email at [Martha.Velazquez@cpa.texas.gov](mailto:Martha.Velazquez@cpa.texas.gov) or by phone at (512) 936-9228.

Sincerely,



*Martha C Velazquez*

Holder Reporting & Education, Unclaimed Property Division



# Unclaimed Property Capital Credits for Counties

**Glenn Hegar**

Texas Comptroller of  
Public Accounts

In conjunction with Local Government Code, Section 381.004, Texas Property Code, Section 74.602 authorizes the Texas Comptroller of Public Accounts (Comptroller's office) to allocate a portion of the unclaimed capital credits received from electric cooperatives back to the counties in the cooperatives' service area.

## What are unclaimed capital credits?

Electric cooperatives that have lost contact with a previous customer sometimes report capital credits to the Comptroller's office as unclaimed property. Texas law allows counties to claim a portion of unclaimed capital credits originating from their county and use them for specific programs.

## How are funds divided among counties?

- Electric cooperatives report unclaimed capital credits and the county of service from which they originated.
- Electric Cooperatives must use the numeric Federal Information Processing Standard (FIPS) county code of the service address. This code must be entered in the country code field of the remittance report.
- A county may or may not receive funds in a given year.

## Who qualifies?

- Any county can request a portion of these funds.
- The county must follow instructions in Local Government Code, Section 381.004 to request funds.
- The commissioners court is the primary governing body and ultimate decision-making authority on the legitimacy of fund requests.

## General uses of capital credits

The county commissioners court may use capital credits to develop and administer a program:\*

- for state or local economic development
- for small or disadvantaged business development
- to stimulate, encourage and develop business location and commercial activity in the county
- to promote or advertise the county and its vicinity or conduct a solicitation program to attract conventions, visitors and businesses
- to improve the extent to which women and minority businesses are awarded county contracts
- to support comprehensive literacy programs that benefit county residents
- for the encouragement, promotion, improvement and application of the arts
- to support a children's advocacy center

\*Review Local Government Code, Section 381.004 before starting a program.

## How to request capital credits

The county judge and/or commissioners court must complete and submit the form on the back of this notice.

- The form must be signed by a representative of the commissioners court or the county judge.
- The form must include the complete name, address and federal tax identification number of the commissioners court. Funds will be paid directly to the court.

For more information,  
visit our website at  
[ClaimItTexas.org](http://ClaimItTexas.org).

For questions on  
Capital Credits, contact  
our Holder Education and  
Reporting section at  
800-321-2274, option 2 or  
[up.holder@cpa.texas.gov](mailto:up.holder@cpa.texas.gov)



## UNCLAIMED PROPERTY CAPITAL CREDITS FOR COUNTIES

### County Request for Capital Credits

County Name MONTAGUE COUNTY

County FEIN 17560010781

Authorized by ☐ Judge ☒ Commissioners Court

Name of County Judge KEVIN L. BENTON

Approved Date 06-13-2022

Send the requested funds to:

Address P.O. BOX 475

City MONTAGUE

State TX

Zip 76251

I acknowledge that the purpose of the funds complies with provisions of  
Texas Local Government Code, Section 381.004.

Name (printed) KEVIN L. BENTON

Title COUNTY JUDGE

Signature \_\_\_\_\_

Date \_\_\_\_\_

Email Address arichardson@co.montague.tx.us

Phone 940-894-2401

Submit signed and completed form by either mail, email or fax by July 31, 2022.

**Mail** Texas Comptroller of Public Accounts  
Unclaimed Property Division  
Holder Education and Reporting section  
P.O. Box 12019  
Austin, Texas 78711-2019

**Email** up.holder@cpa.texas.gov

**FOR COMPTROLLER'S USE ONLY:** We are authorized to release \_\_\_\_% of the total amount available to your county. We will send a

\$\_\_\_\_\_ payment to the address provided above. By requesting funds, you have certified that they will be used in compliance with the provisions of Texas Local Government Code, Section 381.004.

Comptroller's Representative \_\_\_\_\_

Date \_\_\_\_\_

This publication is intended as a general guide and not as a comprehensive resource on the subjects covered.  
It is not a substitute for legal advice.

In compliance with the Americans with Disabilities Act, this document may be requested in alternative formats by calling 800-252-1382,  
or by sending a fax to 512-475-0900.

ORDER GRANTING PERMIT AND RIGHT-OF-WAY  
TO CONSTRUCT PIPELINE

STATE OF TEXAS	X	Atmos Energy Corporation
	X	
COUNTY OF MONTAGUE	X	

Now, on this the **13<sup>TH</sup> DAY OF June, 2022**, at a regular Term and Session of the Commissioner's Court of Montague County, Texas, came to be considered the application of Atmos Energy Corporation for a permit and right-of-way to lay, construct, maintain, operate a ROAD CROSSING on HANEY ROAD of the County of Montague, State of Texas, and the court having considered such application and is here referred to and made a part hereof, and having determined that the permit and right-of-way for such pipeline should be granted, it is accordingly ordered by the Court:

1. That the County of Montague, State of Texas, does hereby grant the right, privilege and right-of-way to Atmos Energy Corporation, to lay, construct, maintain, operate a pipeline along, over, across or under the public roads, streets, alleyways of the County of Montague, State of Texas.
2. That such pipeline shall be so buried, cased or uncased, covered, constructed and maintained as not to interfere with the use and occupancy of such roads by public. Said pipeline shall be buried 3 feet-cased or 6 feet-uncased below bar ditches.
3. That any adjustments of said pipeline required for any State Farm to Market Road or any other improved road would be at 100 per cent cost to Atmos Energy Corporation.
4. That all the rights, privileges and right-of-way herein above mentioned are by this order duly vested in said Atmos Energy Corporation, its successors and assigns, without further grant or procedure.

\_\_\_\_\_  
Kevin Benton, County Judge

STATE OF TEXAS	X	Atmos Energy Corporation
	X	
COUNTY OF MONTAGUE	X	

Before me, the undersigned authority, on this personally appeared Kevin Benton, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed and in the capacity therein stated.

Given under my hand and seal of office this \_\_\_\_\_ day of \_\_\_\_\_.  
My commission expires:

\_\_\_\_\_  
Notary Public in and for  
Montague County, Texas



**MONTAGUE COUNTY**  
**APPLICATION FOR A PERMIT AND RIGHT-OF-WAY**

DATE: May 5, 2022

NAME: Atmos Energy

ADDRESS: 8620 Bridge Street North Richland Hills, Texas 76180

CONTACT PERSON: Terry Gilpin TELEPHONE NO. 817-715-4242

ROAD NAME: Haney Road COMMISSIONER PCT. 1 2 3 4

GPS Coordinates: Latitude \_\_\_\_\_ Longitude \_\_\_\_\_  
(GPS Coordinates for Road Crossings)

\_\_\_\_\_ TEMPORARY \_\_\_\_\_ X PERMANENT \_\_\_\_\_ X PLAT ATTACHED

This document is an application for a permit and right-of-way.

Please give a descriptive explanation of the work to be done. Road Boring

This permit request is to bore under Haney Road for the purpose of installing a 6" gas pipeline.

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If your application for the permit and right-of-way is approved by the Montague County Commissioners Court and an Order to grant the permit and right-of-way for such pipeline or utility lines should be granted, the following is understood:

1. That such pipeline or utility lines shall be so buried, cased at 3 feet below bar ditch or uncased at 6 feet below bar ditch, covered, constructed, and maintained as not to interfere with the use and occupancy of such roads by public.
2. That any adjustments of said pipeline or utility lines required for any State Farm to Market Road or any other improved road would be at 100 per cent cost to the applicant.
3. That all the rights, privileges and right-of-ways will be vested in said Applicant and its successors and assigns, without further grant or procedure.
4. Fees may or may not apply. If fees apply, fees need to accompany the application.
5. Notice of all applications will be sent to the Upper Trinity Groundwater Conservation District.
6. Utility lines shall be so buried at least 36 (thirty-six) inches in order to be able to



Source of the water:

Full Name and Address of Property Owner:

\_\_\_\_\_

Well Site Physical Address: \_\_\_\_\_ UTGCD  
ID#: \_\_\_\_\_

Type of Water Used:

Surface Water	_____	Percentage
Ground Water	_____	Percentage
Both	_____	Percentage

GPS Coordinates: Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

Meter Serial Number: \_\_\_\_\_

Beginning Meter Reading (as displayed on meter): \_\_\_\_\_

Ending Meter Reading (as displayed on meter): \_\_\_\_\_

Location of the use of the water: \_\_\_\_\_ County: \_\_\_\_\_

Will any of this water be transported for use outside of the district (Montague, Parker, Wise, and Hood Counties)?                      Yes                      No

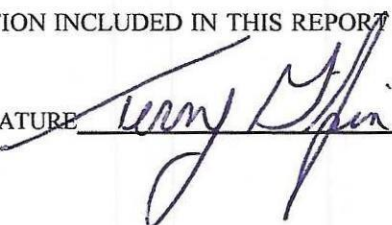
If yes, explain how the water was measured and include amount transported. \_\_\_\_\_

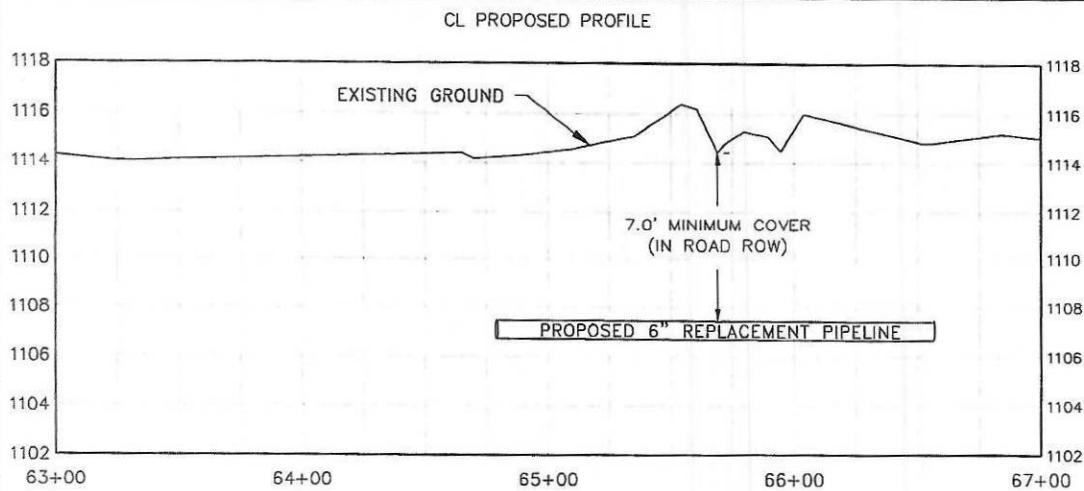
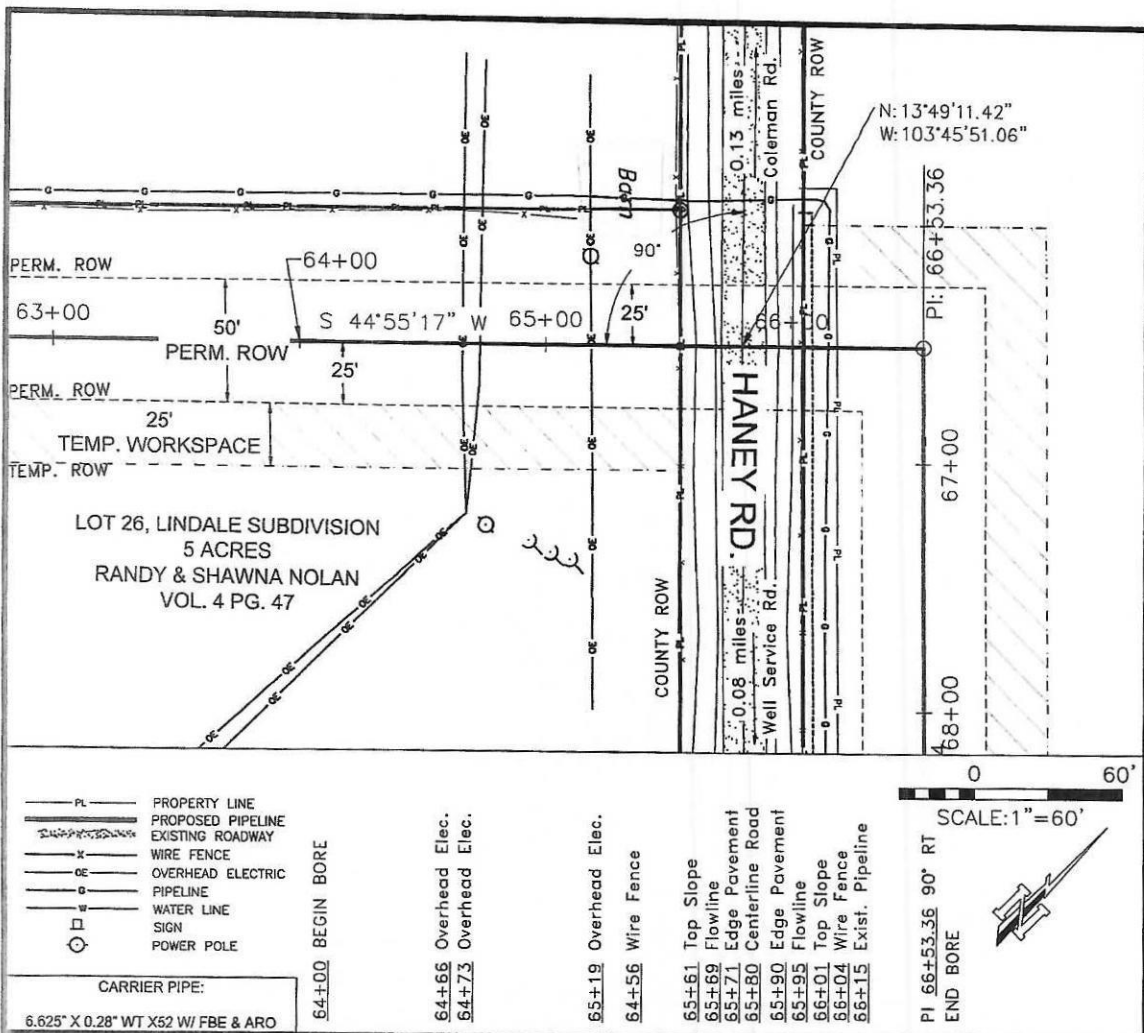
\_\_\_\_\_

**AFFIRMATION**

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION INCLUDED IN THIS REPORT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

DATE 5/24/22 \_\_\_\_\_

SIGNATURE  \_\_\_\_\_



#### NOTES

- ALL BEARINGS SHOWN HEREON ARE BASED UPON THE TEXAS STATE PLANE COORDINATE SYSTEM, NAD 83, NORTH CENTRAL ZONE (4202) AS DERIVED FROM GPS OBSERVATION.

**KSA**

140 E. Tyler St., Suite 600 Longview, Texas 75601  
T. 903-236-7700 F. 903-236-7779  
www.ksaeng.com  
TBPLS FIRM REG. NO. 1011500  
TBPE FIRM REG. NO. F-1356

**ATMOS**  
energy

HANEY RD CROSSING

SHT 10F1

**EXHIBIT "A"**  
**ATMOS ENERGY**  
**PROPOSED PERMIT PLAT**  
**CROSSING HANEY RD**  
**MONTAGUE COUNTY, TEXAS**

DRAWN BY: DBC

DATE: 4/26/22

SCALE: SCALE: 1"=60'

DWG. NO. ROADXING

ORDER GRANTING PERMIT AND RIGHT-OF-WAY  
TO CONSTRUCT PIPELINE

STATE OF TEXAS	X	Atmos Energy Corporation
	X	
COUNTY OF MONTAGUE	X	

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1. That the County of Montague, State of Texas, does hereby grant the right, privilege and right-of-way to Atmos Energy Corporation, to lay, construct, maintain, operate a pipeline along, over, across or under the public roads, streets, alleyways of the County of Montague, State of Texas.
2. That such pipeline shall be so buried, cased or uncased, covered, constructed and maintained as not to interfere with the use and occupancy of such roads by public. Said pipeline shall be buried 3 feet-cased or 6 feet-uncased below bar ditches.
3. That any adjustments of said pipeline required for any State Farm to Market Road or any other improved road would be at 100 per cent cost to Atmos Energy Corporation.
4. That all the rights, privileges and right-of-way herein above mentioned are by this order duly vested in said Atmos Energy Corporation, its successors and assigns, without further grant or procedure.

\_\_\_\_\_  
Kevin Benton, County Judge

STATE OF TEXAS	X	Atmos Energy Corporation
	X	
COUNTY OF MONTAGUE	X	

Before me, the undersigned authority, on this personally appeared Kevin Benton, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed and in the capacity therein stated.

Given under my hand and seal of office this \_\_\_\_\_ day of \_\_\_\_\_.  
My commission expires:

\_\_\_\_\_  
Notary Public in and for  
Montague County, Texas



**MONTAGUE COUNTY**  
**APPLICATION FOR A PERMIT AND RIGHT-OF-WAY**

DATE: 5/4/2022

NAME: Atmos Energy

ADDRESS: 5430 LBJ Freeway Dallas, TX 75240

CONTACT PERSON: Justin Wacker TELEPHONE NO. 940-841-0942

ROAD NAME: TAGE RD. COMMISSIONER PCT. 1 (2) 3 4

GPS Coordinates: Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

(GPS Coordinates for Road Crossings)

\_\_\_\_\_ TEMPORARY ☒ PERMANENT ☒ PLAT ATTACHED

This document is an application for a permit and right-of-way. Please give a descriptive explanation of the work to be done:

ATMOS ENERGY IS REPLACING THE WE-2 LINE  
THAT TRANSPORTS NATURAL GAS BETWEEN BOWIE  
& MOORE. THE NEW LINE WILL PARALLEL THE EXISTING  
LINE. ATMOS IS REQUESTING A PERMIT TO BORE  
TAGE RD. IN THE EXISTING ROW.

If your application for the permit and right-of-way is approved by the Montague County Commissioners Court and an Order to grant the permit and right-of-way for such pipeline or utility lines should be granted, the following is understood:

1. That such pipeline or utility lines shall be so buried, cased, covered, constructed and maintained as not to interfere with the use and occupancy of such roads by public.
2. That any adjustments of said pipeline or utility lines required for any State Farm to Market Road or any other improved road would be at 100 per cent cost to the applicant.
3. That all the rights, privileges and right-of-ways will be vested in said Applicant and its successors and assigns, without further grant or procedure.
4. Fees may or may not apply. If fees apply, fees need to accompany the application.
5. Notice of all applications will be sent to the Upper Trinity Groundwater Conservation District.
6. Utility lines shall be so buried at least 36 (thirty-six) inches in order to be able to maintain roads and ditches

Type of Water Used:

Surface Water	_____	Percentage
Ground Water	_____	Percentage
Both	_____	Percentage

GPS Coordinates: Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

Meter Serial Number: \_\_\_\_\_

Beginning Meter Reading (as displayed on meter): \_\_\_\_\_

Ending Meter Reading (as displayed on meter): \_\_\_\_\_

Location of the use of the water: \_\_\_\_\_ County: \_\_\_\_\_

Will any of this water be transported for use outside of the District (Montague, Parker, Wise, and Hood Counties)?                      Yes                      No

If yes, explain how the water was measured and include amount transported. \_\_\_\_\_

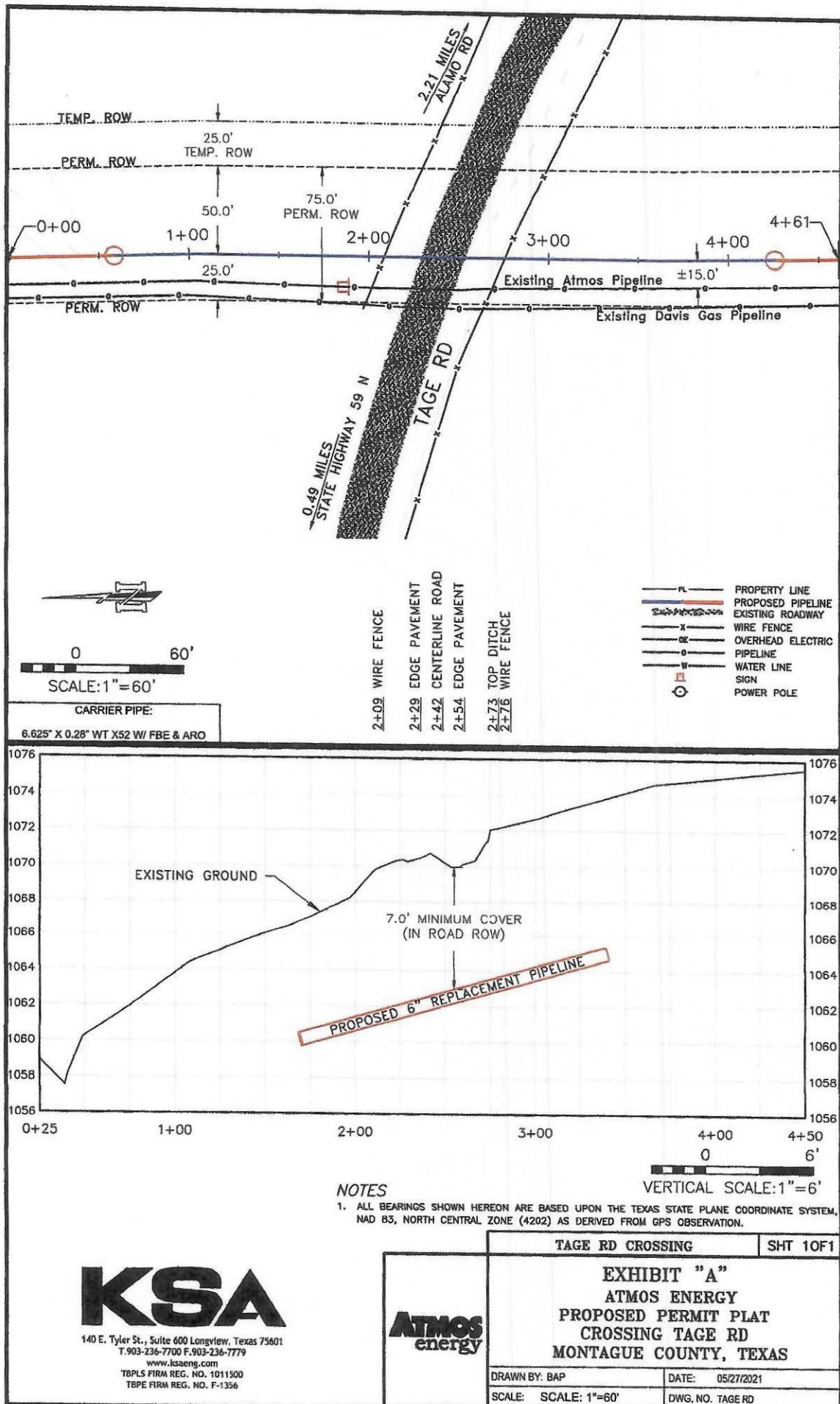
**AFFIRMATION**

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION INCLUDED IN THIS REPORT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

DATE 5/31/2022

SIGNATURE J.B. Welch





ORDER GRANTING PERMIT AND RIGHT-OF-WAY  
TO CONSTRUCT PIPELINE

STATE OF TEXAS	X	Atmos Energy Corporation
	X	
COUNTY OF MONTAGUE	X	

Now, on this the **13<sup>TH</sup> DAY OF June, 2022**, at a regular Term and Session of the Commissioner's Court of Montague County, Texas, came to be considered the application of Atmos Energy Corporation for a permit and right-of-way to lay, construct, maintain, operate a ROAD CROSSING on HARPER ROAD of the County of Montague, State of Texas, and the court having considered such application and is here referred to and made a part hereof, and having determined that the permit and right-of-way for such pipeline should be granted, it is accordingly ordered by the Court:

1. That the County of Montague, State of Texas, does hereby grant the right, privilege and right-of-way to Atmos Energy Corporation, to lay, construct, maintain, operate a pipeline along, over, across or under the public roads, streets, alleyways of the County of Montague, State of Texas.
2. That such pipeline shall be so buried, cased or uncased, covered, constructed and maintained as not to interfere with the use and occupancy of such roads by public. Said pipeline shall be buried 3 feet-cased or 6 feet-uncased below bar ditches.
3. That any adjustments of said pipeline required for any State Farm to Market Road or any other improved road would be at 100 per cent cost to Atmos Energy Corporation.
4. That all the rights, privileges and right-of-way herein above mentioned are by this order duly vested in said Atmos Energy Corporation, its successors and assigns, without further grant or procedure.

\_\_\_\_\_  
Kevin Benton, County Judge

STATE OF TEXAS	X	Atmos Energy Corporation
	X	
COUNTY OF MONTAGUE	X	

Before me, the undersigned authority, on this personally appeared Kevin Benton, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed and in the capacity therein stated.

Given under my hand and seal of office this \_\_\_\_\_ day of \_\_\_\_\_.  
My commission expires:

\_\_\_\_\_  
Notary Public in and for  
Montague County, Texas



**MONTAGUE COUNTY**  
**APPLICATION FOR A PERMIT AND RIGHT-OF-WAY**

DATE: 5/4/22

NAME: ATMOS ENERGY

ADDRESS: 5430 LBJ Freeway DALLAS, TX 75240

CONTACT PERSON: Justin Walker TELEPHONE NO. 940-841-0942

ROAD NAME: HARPER RD. COMMISSIONER PCT. 1 2 (3) 4

GPS Coordinates: Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

(GPS Coordinates for Road Crossings)

\_\_\_\_\_ TEMPORARY ☒ PERMANENT ☒ PLAT ATTACHED

This document is an application for a permit and right-of-way. Please give a descriptive explanation of the work to be done:

ATMOS ENERGY IS REPLACING THE WE-2 LINE  
THAT TRANSPORTS NATURAL GAS BETWEEN HICOMA  
+ BONIE. THE NEW LINE WILL PARALLEL THE  
EXISTING LINE + ATMOS IS REQUESTING A  
PERMIT TO BORE HARPER RD IN THE EXISTING  
ROW.

If your application for the permit and right-of-way is approved by the Montague County Commissioners Court and an Order to grant the permit and right-of-way for such pipeline or utility lines should be granted, the following is understood:

1. That such pipeline or utility lines shall be so buried, cased, covered, constructed and maintained as not to interfere with the use and occupancy of such roads by public.
2. That any adjustments of said pipeline or utility lines required for any State Farm to Market Road or any other improved road would be at 100 per cent cost to the applicant.
3. That all the rights, privileges and right-of-ways will be vested in said Applicant and its successors and assigns, without further grant or procedure.
4. Fees may or may not apply. If fees apply, fees need to accompany the application.
5. Notice of all applications will be sent to the Upper Trinity Groundwater Conservation District.
6. Utility lines shall be so buried at least 36 (thirty-six) inches in order to be able to maintain roads and ditches.

Type of Water Used:

Surface Water	_____	Percentage
Ground Water	_____	Percentage
Both	_____	Percentage

GPS Coordinates: Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

Meter Serial Number: \_\_\_\_\_

Beginning Meter Reading (as displayed on meter): \_\_\_\_\_

Ending Meter Reading (as displayed on meter): \_\_\_\_\_

Location of the use of the water: \_\_\_\_\_ County: \_\_\_\_\_

Will any of this water be transported for use outside of the District (Montague, Parker, Wise, and Hood Counties)?                      Yes                      No

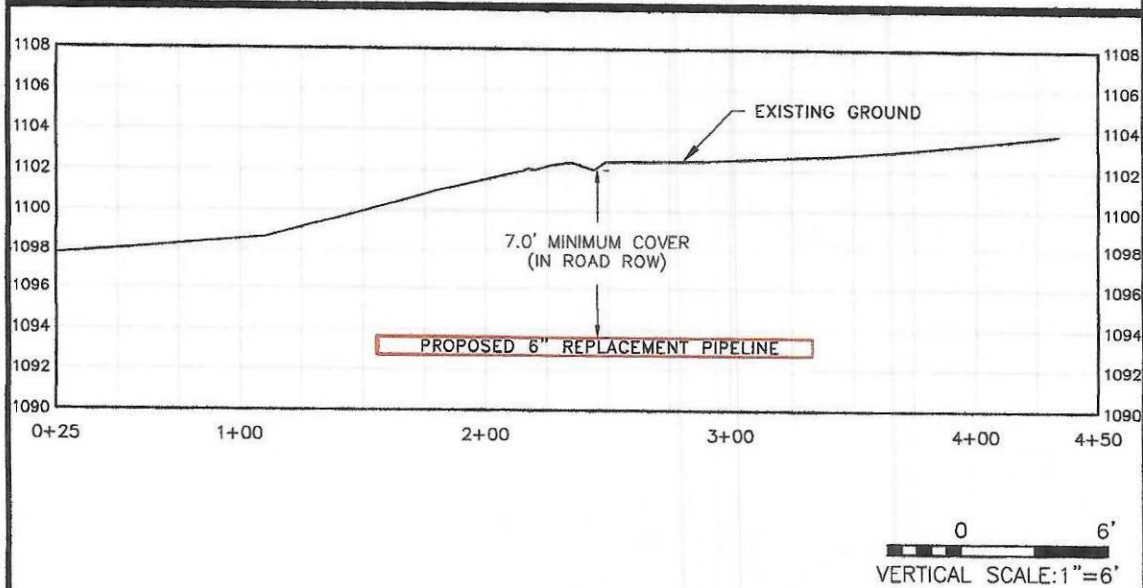
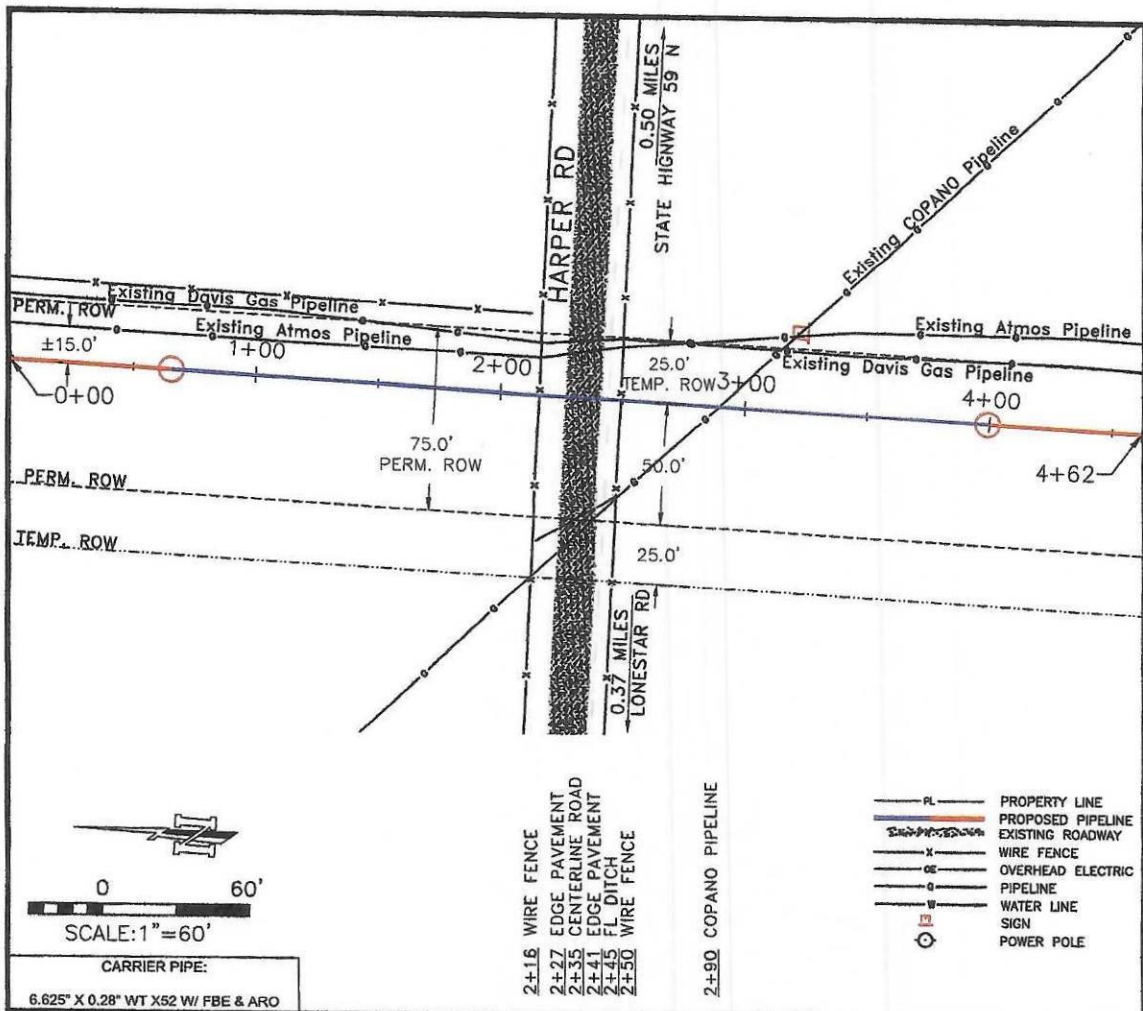
If yes, explain how the water was measured and include amount transported. \_\_\_\_\_

**AFFIRMATION**

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION INCLUDED IN THIS REPORT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

DATE 5/31/22

SIGNATURE J-B Welch



#### NOTES

1. ALL BEARINGS SHOWN HEREON ARE BASED UPON THE TEXAS STATE PLANE COORDINATE SYSTEM, NAD 83, NORTH CENTRAL ZONE (4202) AS DERIVED FROM GPS OBSERVATION.

**KSA**

140 E. Tyler St., Suite 600 Longview, Texas 75601  
T: 903-236-7700 F: 903-236-7779  
www.ksaeng.com

TBPLS FIRM REG. NO. 1011500  
TBPE FIRM REG. NO. F-1356

**ATMOS**  
energy

HARPER RD CROSSING

SHT 10F1

**EXHIBIT "A"**  
**ATMOS ENERGY**  
**PROPOSED PERMIT PLAT**  
**CROSSING HARPER RD**  
**MONTAGUE COUNTY, TEXAS**

DRAWN BY: BAP

DATE: 05/19/2021

SCALE: SCALE: 1"=60'

DWG. NO. HARPER RD



ORDER GRANTING PERMIT AND RIGHT-OF-WAY  
TO CONSTRUCT PIPELINE

STATE OF TEXAS	X	Atmos Energy Corporation
	X	
COUNTY OF MONTAGUE	X	

Now, on this the **13<sup>TH</sup> DAY OF June, 2022**, at a regular Term and Session of the Commissioner's Court of Montague County, Texas, came to be considered the application of Atmos Energy Corporation for a permit and right-of-way to lay, construct, maintain, operate a ROAD CROSSING on LONESTAR ROAD of the County of Montague, State of Texas, and the court having considered such application and is here referred to and made a part hereof, and having determined that the permit and right-of-way for such pipeline should be granted, it is accordingly ordered by the Court:

1. That the County of Montague, State of Texas, does hereby grant the right, privilege and right-of-way to Atmos Energy Corporation, to lay, construct, maintain, operate a pipeline along, over, across or under the public roads, streets, alleyways of the County of Montague, State of Texas.
2. That such pipeline shall be so buried, cased or uncased, covered, constructed and maintained as not to interfere with the use and occupancy of such roads by public. Said pipeline shall be buried 3 feet-cased or 6 feet-uncased below bar ditches.
3. That any adjustments of said pipeline required for any State Farm to Market Road or any other improved road would be at 100 per cent cost to Atmos Energy Corporation.
4. That all the rights, privileges and right-of-way herein above mentioned are by this order duly vested in said Atmos Energy Corporation, its successors and assigns, without further grant or procedure.

\_\_\_\_\_  
Kevin Benton, County Judge

STATE OF TEXAS	X	Atmos Energy Corporation
	X	
COUNTY OF MONTAGUE	X	

Before me, the undersigned authority, on this personally appeared Kevin Benton, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed and in the capacity therein stated.

Given under my hand and seal of office this \_\_\_\_\_ day of \_\_\_\_\_.  
My commission expires:

\_\_\_\_\_  
Notary Public in and for  
Montague County, Texas

**MONTAGUE COUNTY**  
**APPLICATION FOR A PERMIT AND RIGHT-OF-WAY**

DATE: 5/4/2022

NAME: ATMOS ENERGY

ADDRESS: 5430 LBJ Freeway DALLAS, TX 75240

CONTACT PERSON: Justin Walker TELEPHONE NO. 940-841-0942

ROAD NAME: Longstar Rd. COMMISSIONER PCT. 1 2 3 (4)

GPS Coordinates: Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

(GPS Coordinates for Road Crossings)

\_\_\_\_\_ TEMPORARY ☒ PERMANENT ☒ PLAT ATTACHED

This document is an application for a permit and right-of-way. Please give a descriptive explanation of the work to be done:

ATMOS ENERGY IS REPLACING THE WE-2  
LINE THAT TRANSPORTS NATURAL GAS BETWEEN  
Bowie & HOODA. THE NEW LINE WILL PARALLEL  
THE EXISTING LINE & ATMOS IS REQUESTING  
A PERMIT TO BARE LONGSTAR RD. IN ITS  
EXISTING ROW.

If your application for the permit and right-of-way is approved by the Montague County Commissioners Court and an Order to grant the permit and right-of-way for such pipeline or utility lines should be granted, the following is understood:

1. That such pipeline or utility lines shall be so buried, cased, covered, constructed and maintained as not to interfere with the use and occupancy of such roads by public.
2. That any adjustments of said pipeline or utility lines required for any State Farm to Market Road or any other improved road would be at 100 per cent cost to the applicant.
3. That all the rights, privileges and right-of-ways will be vested in said Applicant and its successors and assigns, without further grant or procedure.
4. Fees may or may not apply. If fees apply, fees need to accompany the application.
5. Notice of all applications will be sent to the Upper Trinity Groundwater Conservation District.
6. Utility lines shall be so buried at least 36 (thirty-six) inches in order to be able to maintain roads and ditches



Type of Water Used:

Surface Water	_____	Percentage
Ground Water	_____	Percentage
Both	_____	Percentage

GPS Coordinates: Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

Meter Serial Number: \_\_\_\_\_

Beginning Meter Reading (as displayed on meter): \_\_\_\_\_

Ending Meter Reading (as displayed on meter): \_\_\_\_\_

Location of the use of the water: \_\_\_\_\_ County: \_\_\_\_\_

Will any of this water be transported for use outside of the District (Montague, Parker, Wise, and Hood Counties)?                      Yes                      No

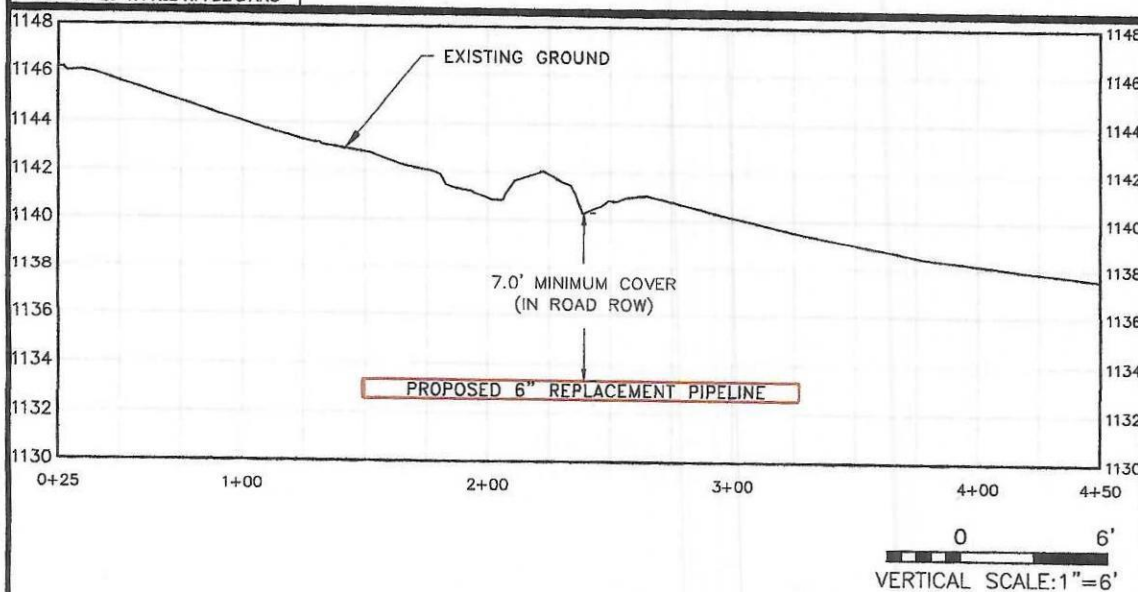
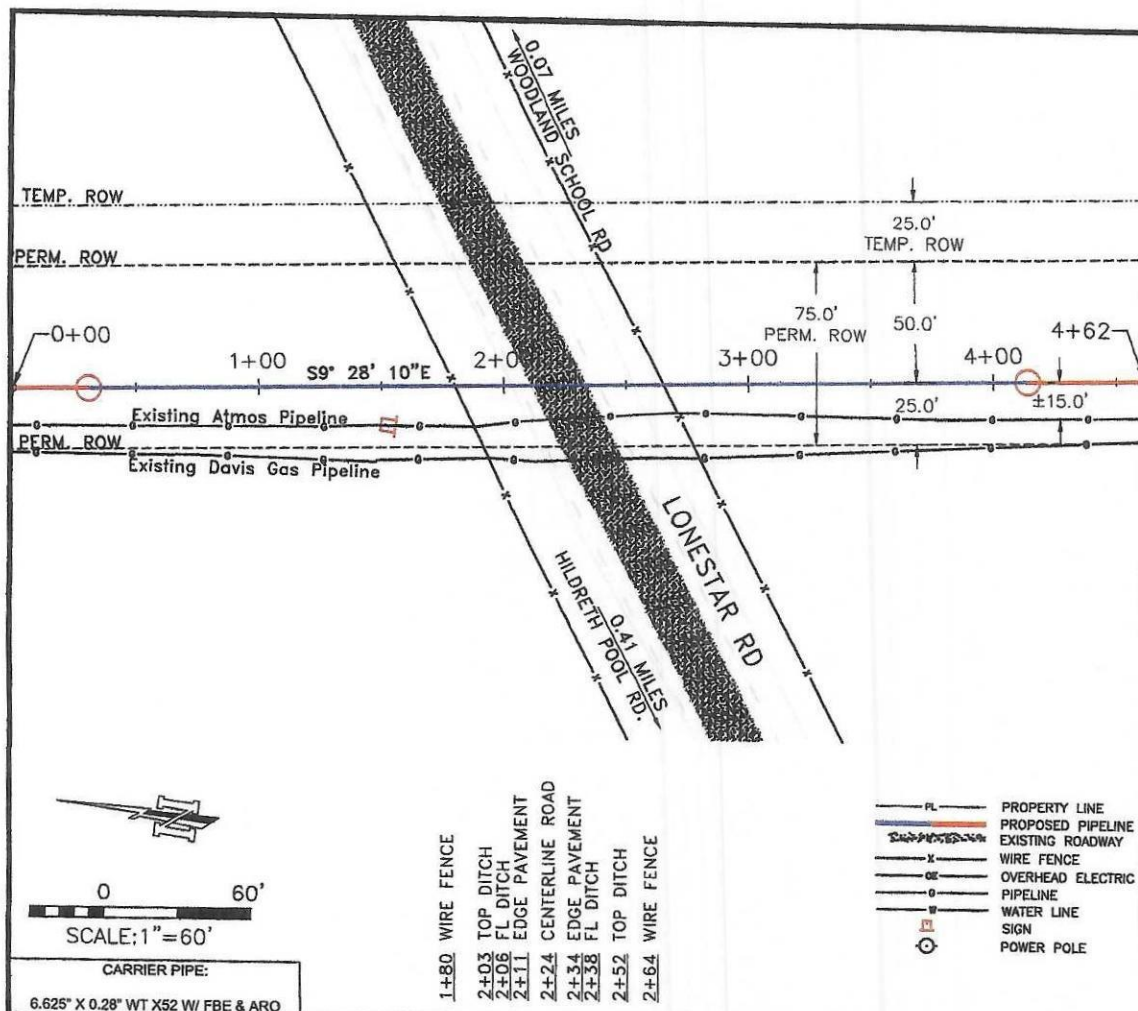
If yes, explain how the water was measured and include amount transported. \_\_\_\_\_

**AFFIRMATION**

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION INCLUDED IN THIS REPORT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

DATE 5/31/2022

SIGNATURE J. B. Welch



#### NOTES

1. ALL BEARINGS SHOWN HEREON ARE BASED UPON THE TEXAS STATE PLANE COORDINATE SYSTEM, NAD 83, NORTH CENTRAL ZONE (4202) AS DERIVED FROM GPS OBSERVATION.

**KSA**

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www.ksaeng.com  
TBPLS FIRM REG. NO. 1011500  
TBPE FIRM REG. NO. F-1356

**ATMOS**  
energy

LONESTAR RD CROSSING

SHT 10F1

EXHIBIT "A"  
ATMOS ENERGY  
PROPOSED PERMIT PLAT  
CROSSING LONESTAR RD  
MONTAGUE COUNTY, TEXAS

DRAWN BY: BAP

DATE: 05/19/2021

SCALE: SCALE: 1"=60'

DWG. NO. LONESTAR RD

## Appendix A

Name of Subdivision: Carter Heights

Contact Person: Daniel Deweber

Phone Number: 325-370-4443

### MONTAGUE COUNTY SUBDIVISION PLATTING CHECKLIST FIRST READING (PRELIMINARY)

YES	NO	N/A	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Name of proposed subdivision.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Name and address of Owner/subdivider/developer.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Volume, page and reference <b>names</b> of adjoining owners.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Volume, page and reference <b>land use</b> of adjoining owners.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Master Development Plan (if subdivision is a portion of a larger tract).
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Location map.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Scale (not smaller than 1" = 200'). <i>If parent tract is larger than 320 acres, scale may be 1" = 1,000' w/proposed plat 1" = 200'.</i>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	North directional arrow.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Contour information – rivers, creeks, bluffs, etc. (no greater than 20' intervals)
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Major topographic features.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Total acreage in subdivision.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Total number of lots in subdivision.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Typical lot dimensions.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Land use of lots, parks, greenbelts.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Total length of roads.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Width of right-of-way.

**PRELIMINARY CHECKLIST**  
(continued)

- |                                     |                          |                          |  |
|-------------------------------------|--------------------------|--------------------------|--|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | Special flood hazard areas/note.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | Road maintenance requested (County/Home Owner's Assn.).                            |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | Approval by TxDOT or County for driveway entrance(s).                              |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | Location of wells - water, gas, & oil, where applicable & unused capped statement. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | Plat Application Fees paid. (receipt from County Treasurer required)               |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | On-Site Sewage Facility Preliminary plan, Inspector's Approval                     |
| <input type="checkbox"/>            | <input type="checkbox"/> | <input type="checkbox"/> | Acknowledgement of Rural Addressing / Signage.                                     |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | Water Availability Study.  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | Tax Certificates and rollback receipts if required.                                |
- 

\_\_\_\_\_  
Signature of Reviewer

\_\_\_\_\_  
Date of Review

**ADDITIONAL REQUIREMENTS:**  
**ALL ITEMS ON THIS CHECKLIST MUST BE IN THE HANDS OF THE COUNTY**  
**JUDGE'S OFFICE NO LESS THAN THIRTY (30) DAYS PRIOR TO THE**  
**COMMISSIONERS COURT HEARING DATE.**



# Appendix A

Name of Subdivision: Kingsdom Heights

Contact Person: Buck Ross

Phone Number: 940-366-0146

## MONTAGUE COUNTY SUBDIVISION PLATTING CHECKLIST FIRST READING (PRELIMINARY)

YES	NO	N/A	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Name of proposed subdivision.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Name and address of Owner/subdivider/developer.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Volume, page and reference <b>names</b> of adjoining owners.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Volume, page and reference <b>land use</b> of adjoining owners.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Master Development Plan (if subdivision is a portion of a larger tract).
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Location map.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Scale (not smaller than 1"=200'). <i>If parent tract is larger than 320 acres, scale may be 1"=1,000' w/proposed plat 1"=200'.</i>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	North directional arrow.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Contour information – rivers, creeks, bluffs, etc. (no greater than 20' intervals)
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Major topographic features.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Total acreage in subdivision.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Total number of lots in subdivision.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Typical lot dimensions.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Land use of lots, parks, greenbelts.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Total length of roads.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Width of right-of-way.

**PRELIMINARY CHECKLIST**  
**(continued)**

- |                                     |                          |                                     |  |
|-------------------------------------|--------------------------|-------------------------------------|--|
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Special flood hazard areas/note.   |
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Road maintenance requested (County/Home Owner's Assn.).                            |
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Approval by TxDOT or County for driveway entrance(s).                              |
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Location of wells - water, gas, & oil, where applicable & unused capped statement. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            | Plat Filing Fees paid. (receipt from County Clerk required)                        |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            | On-Site Sewage Facility Preliminary plan, Inspector's Approval                     |
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Acknowledgement of Rural Addressing / Signage.                                     |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            | Water Availability Study.  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            | Tax Certificates and rollback receipts if required.                                |
- 

\_\_\_\_\_  
Signature of Reviewer

\_\_\_\_\_  
Date of Review

**ADDITIONAL REQUIREMENTS:**

**ALL ITEMS ON THIS CHECKLIST MUST BE IN THE HANDS OF THE COUNTY JUDGE'S OFFICE NO LESS THAN THIRTY (30) DAYS PRIOR TO THE COMMISSIONERS COURT HEARING DATE.**

# Appendix A

Name of Subdivision: Kingdon Heights II  
 Contact Person: Buck Ross Phone Number: 940-366-0145

## MONTAGUE COUNTY SUBDIVISION PLATTING CHECKLIST FIRST READING (PRELIMINARY)

YES	NO	N/A	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Name of proposed subdivision.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Name and address of Owner/subdivider/developer.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Volume, page and reference names of adjoining owners.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Volume, page and reference land use of adjoining owners.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Master Development Plan (if subdivision is a portion of a larger tract).
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Location map.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Scale (not smaller than 1" = 200'). <i>If parent tract is larger than 320 acres, scale may be 1" = 1,000' w/proposed plat 1" = 200'.</i>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	North directional arrow.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Contour information – rivers, creeks, bluffs, etc. (no greater than 20' intervals)
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Major topographic features.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Total acreage in subdivision.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Total number of lots in subdivision.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Typical lot dimensions.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Land use of lots, parks, greenbelts.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Total length of roads.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Width of right-of-way.

**PRELIMINARY CHECKLIST**  
**(continued)**

- |                                     |                          |                                     |  |
|-------------------------------------|--------------------------|-------------------------------------|--|
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Special flood hazard areas/note.   |
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Road maintenance requested (County/Home Owner's Assn.).                            |
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Approval by TxDOT or County for driveway entrance(s).                              |
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Location of wells - water, gas, & oil, where applicable & unused capped statement. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            | Plat Filing Fees paid. (receipt from County Clerk required)                        |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            | On-Site Sewage Facility Preliminary plan, Inspector's Approval                     |
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Acknowledgement of Rural Addressing / Signage.                                     |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            | Water Availability Study.  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            | Tax Certificates and rollback receipts if required.                                |
- 

\_\_\_\_\_  
Signature of Reviewer

\_\_\_\_\_  
Date of Review

**ADDITIONAL REQUIREMENTS:**

**ALL ITEMS ON THIS CHECKLIST MUST BE IN THE HANDS OF THE COUNTY JUDGE'S OFFICE NO LESS THAN THIRTY (30) DAYS PRIOR TO THE COMMISSIONERS COURT HEARING DATE.**



## Appendix A

Name of Subdivision: STONE WOOD RANCH

Contact Person: David Claborn

Phone Number: 214-543-5171

### MONTAGUE COUNTY SUBDIVISION PLATTING CHECKLIST FIRST READING (PRELIMINARY)

YES	NO	N/A	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Name of proposed subdivision.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Name and address of Owner/subdivider/developer.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Volume, page and reference <b>names</b> of adjoining owners.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Volume, page and reference <b>land use</b> of adjoining owners.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Master Development Plan (if subdivision is a portion of a larger tract.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Location map.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Scale (not smaller than 1" = 200'). <i>If parent tract is larger than 320 acres, scale may be 1" = 1,000' w/proposed plat 1" = 200'.</i>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	North directional arrow.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Contour information – rivers, creeks, bluffs, etc. (no greater than 20' intervals)
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Major topographic features.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Total acreage in subdivision.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Total number of lots in subdivision.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Typical lot dimensions.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Land use of lots, parks, greenbelts.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Total length of roads.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Width of right-of-way.

**PRELIMINARY CHECKLIST**  
(continued)

- |                                     |                          |                                     |  |
|-------------------------------------|--------------------------|-------------------------------------|--|
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Special flood hazard areas/note.   |
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Road maintenance requested (County/Home Owner's Assn.).                            |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            | Approval by TxDOT or County for driveway entrance(s).                              |
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Location of wells - water, gas, & oil, where applicable & unused capped statement. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            | Plat Application Fees paid. (receipt from County Treasurer required)               |
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | On-Site Sewage Facility Preliminary plan, Inspector's Approval                     |
| <input type="checkbox"/>            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | Acknowledgement of Rural Addressing / Signage.                                     |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            | Water Availability Study.  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/>            | Tax Certificates and rollback receipts if required.                                |
- 

\_\_\_\_\_  
Signature of Reviewer

\_\_\_\_\_  
Date of Review

**ADDITIONAL REQUIREMENTS:**  
**ALL ITEMS ON THIS CHECKLIST MUST BE IN THE HANDS OF THE COUNTY**  
**JUDGE'S OFFICE NO LESS THAN THIRTY (30) DAYS PRIOR TO THE**  
**COMMISSIONERS COURT HEARING DATE.**